



Efficiency
Valuation
Organization

IPMVP APPLICATION GUIDE ON NON-ROUTINE EVENTS & ADJUSTMENTS

INTERNATIONAL PERFORMANCE MEASUREMENT AND
VERIFICATION PROTOCOL®

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EVO 10400 – 1:2020

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